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- ◆ 2009 ISA Fellow
- ◆ 2005 ISA Albert F Sperry Award
- ◆ Technical writer, CCPS Guidelines for Safe and Reliable Instrumented Protective Systems
- ◆ 1 of 5 US Experts to the IEC 61508/IEC 61511 committee
- ◆ Working Group Chair, TR84.00.02 (SIL Verification) and TR84.00.04 (Guidance on ISA 84.00.01-2004)
- ◆ Member of more than 20 industrial committees and forums
- ◆ Ph.D., Centennial and Engineering Fellow, The University of Alabama
- ◆ Licensed Professional Engineer in the State of Texas

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What's up with SIS?

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Presentation Scope and Disclaimer

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◆ Scope

- ISA 91.01
- ISA TR84.00.??
 - .02 .03 .04
- IEC 61511 or ANSI/ISA 84.00.01

◆ Disclaimer

- Represents my personal opinion
- May not represent the opinions of everyone on the committee

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ISA 84 – instrumentation and control in process safety applications

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- ◆ The ISA 84 and 91 committees merged in 2007
- ◆ ISA 91 - **Criticality Ranking for Instrumentation**
 - Identification of the instruments that are classified as emergency shutdown systems and safety critical controls
 - Establishes requirements for testing and documenting the test results of these systems
- ◆ ISA 84 - **Electrical/Electronic/Programmable Electronic Systems (E/E/PES) for Use in Process Safety Applications**
 - Develops standards and technical reports for use in applying Electrical/Electronic/Programmable Electronic Systems (E/E/PES) for use in process safety applications.

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ISA 91.01

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- ◆ New number: ISA 84.91.01 replaces ISA 91.01
- ◆ New title: **Identification and Mechanical Integrity of Instrumented Safety Functions in the Process Industry**
- ◆ Defines what must be covered by mechanical integrity
- ◆ Uses new term – Instrumented safety function
 - Process safety safeguard implemented with instrumentation and controls, used to achieve or maintain a safe state for a process, and required to provide risk reduction with respect to a specific hazardous event.

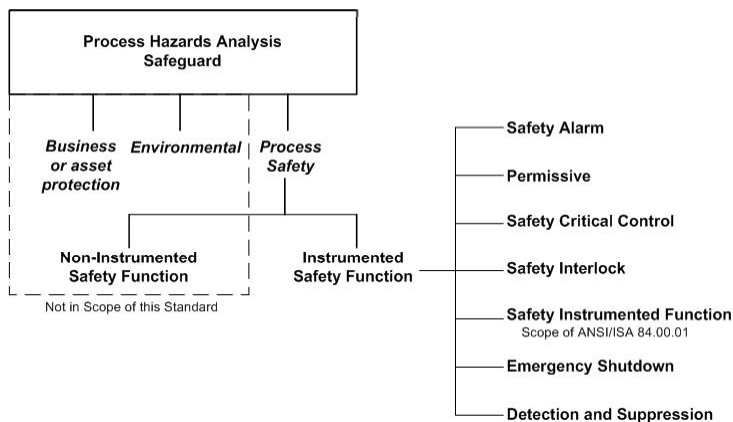
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Relationship between ISF and SIF

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- ◆ Safety instrumented functions (SIF) are one of many types of ISF used to maintain safe operation.



Draft ISA 84.91.01

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ANSI/ISA 84.00.01-2004

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- ◆ **Title: Functional Safety: Safety Instrumented Systems for the Process Industry Sector**
 - Next revision number: ANSI/ISA 61511
- ◆ Plan to adopt revised IEC 61511 when available
- ◆ Maintain “grandfather clause” for existing safety instrumented systems (SIS) - Part 1 Clause 1 y:

For existing SIS designed and constructed in accordance with codes, standards, or practices prior to the issuance of this standard (e.g. ANSI/ISA 84.01-1996), the owner/operator shall determine that the equipment is designed, maintained, inspected, tested, and operating in a safe manner.

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Complimentary ISA Technical Reports

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- ◆ Updating 3 technical reports as a complimentary series
 - TR84.00.02
 - TR84.00.03
 - TR84.00.04
- ◆ Provide informative guidance related to specific phases of the SIS lifecycle
- ◆ Practical examples of implementation on various topics and applications
- ◆ TR updates include topics to be addressed in IEC 61511 update

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ISA TR84.00.02 - 2002

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◆ **Safety Integrity Level (SIL) Verification of Safety Instrumented Functions** - Next revision late 2012

- Reorganizing into 1 part with annexes

◆ **Overview – Quantitative Analysis**

- assessing random and systematic failures, failure modes and failure rates
- understanding the impact of diagnostics and mechanical integrity (MI) activities on the SIL and reliability
- identifying sources of common cause, common mode and systematic failures
- using quantitative methodologies to verify the SIL and spurious trip rate

SIS  TECH**ISA TR84.00.03 - 2002**

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◆ **New title - Mechanical Integrity of Safety Instrumented Systems (SIS)** - Next revision 2011

- Reorganizing in 1 part with annexes

◆ **Overview – Testing and Maintenance**

- identification of personnel roles and responsibilities when establishing an MI plan
- important considerations in establishing an effective MI program
- detailed examples to illustrate user work processes supporting various activities of the MI program

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ISA TR84.00.04 - 2011

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- ◆ Guidelines for the Implementation of ANSI/ISA 84.00.01-2004 – Already balloted
 - Same organization – 2 parts with multiple annexes
- ◆ Overview – The lifecycle
 - "grandfathering" existing SISs (Clause 3/Annex A)
 - operator initiated functions (Annex B)
 - separation of the BPCS and SIS (Annex F)
 - field device and logic solver selection (Annex L)
 - manual shutdown considerations (Annex P)
 - design/installation considerations (Annex N)

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ISA TR84.00.04 - 2005

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- ◆ The big changes:
 - Annex C Management of Functional Safety
 - Including Clause 5 quality assurance requirements
 - Annex L Device Selection
 - Enhancing user approval approach with example method
 - Annex P Response to Detection of a Dangerous Fault
 - More considerations for fault detection strategy
 - New Annex Q Setpoint Guidance
 - New Annex R Key Performance Indicators

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Three new efforts

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- ◆ ISA TR84.00.04 – Revision 3
 - Updating safety alarm guidance (Annex B)
- ◆ ISA TR84 – Wireless WG8
 - Considerations for implementation of wireless of SIS applications
- ◆ ISA TR84 – Security WG9
 - Consideration for ensuring safety and security of SIS applications

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Summary

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- ◆ Practices are on a regular revision cycle
 - Most are on 5 year cycle, but often take longer
- ◆ During recent revision cycle, more focus on
 - Gathering prior use information
 - Understanding operating environment impact
 - Addressing common cause in hardware, software, and procedures
 - Estimating and accounting for systematic errors

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IEC 61511 Revision

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- ◆ 100s of comments submitted by national committees
 - Changes to standard are limited to these comments
- ◆ Many changes intended to improve clarity
- ◆ Adding guidance on many lifecycle activities
- ◆ Presentation is limited to top 5 user impacting subject areas

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Top 5

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- ◆ SIL 4
- ◆ Credit in the BPCS
- ◆ Hardware Fault Tolerance
- ◆ Prior Use
- ◆ Safety Manual

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1. SIL 4 - Problem

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- ◆ Typical industry practices considered insufficient to achieve a single function SIL 4
- ◆ Some applications require 4 orders of magnitude risk reduction from instrumented systems (includes BPCS, SIS, Fire and Gas, etc.)
 - Inherently safer design is often not an option
 - Difficult to implement **multiple independent** instrumented safety systems
 - Dependency is not adequately addressed through division into multiple functions

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1. SIL 4 - Proposed Solution

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- ◆ Supplemental analysis for single or multiple instrumented functions providing SIL 4 equivalent risk reduction:
 - Assess common cause between SIS and the cause of demand.
 - Assess common cause with other systems providing risk reduction
 - Assess any dependencies introduced by common proof test people, procedures and timing
 - Recommend quantitative method to estimate the hazardous event frequency
- ◆ Limit single function SIL 4 to non-PE logic solvers

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2. Credit in the BPCS - Problem



- ◆ No clear definition on what using the BPCS as a layer means
 - Can include both normally operating as well as state control functions
- ◆ Guidance in Part 2 Clause 9.3
 - Illustrates 2 separate systems to achieve 2 credits – 1 initiating cause and 1 safety function
- ◆ CCPS LOPA book allowed 2 credits in the BPCS
 - When BPCS is not initiating cause (2 safety functions)
 - Independence in sensors, final elements, and I/O modules
 - Requires security and MOC
 - Demonstrated performance (prior use)

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2. Credit in the BPCS - Proposed Solution



- ◆ Claim no more than 2 separate and independent instrumented functions (that are not designed per IEC 61511) for same event.
- ◆ Justify claimed risk reduction.
 - Design analysis and prior use
 - Fault detection and response
 - Mechanical integrity
 - Access and Management of Change (including manual/bypass controls)
- ◆ Aligns with ISA 84.91.01

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3. Hardware Fault Tolerance - Problem



- ◆ Logic solver HFT based on SFF
 - SFF has fallen out of favor of most users
 - How does less reliable translate to safer product?
- ◆ Field device HFT uses complicated method
 - Use of Add 1 or Subtract 1 rules are not clear
 - Misapplied by many people – too much or too little
- ◆ New IEC 61508 method (Route 2H)
 - No consideration of SFF
 - Focuses on prior use

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3. Hardware Fault Tolerance - Proposed Solution



- ◆ Remove current add/subtract HFT method
 - ◆ Revise new IEC 61508 method (Route 2H) for user application
 - SIL 1 (0), SIL 2 (0), and SIL 3 (1) for demand mode
 - Minimum diagnostic coverage for PE devices (>60%)
 - Prior use history to ensure random and systematic issues are understood
 - For field devices and non-PE logic solvers only, allows lowering HFT if the:
 - risk assessment demonstrates that the overall risk is increased by adding complexity to achieve the minimum HFT
- AND
- verification shows the SIS meets the SIL

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4. Prior Use - Problem

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- ◆ Use of IEC 61508 compliant field devices with no field experience is considered “unwise” by Users
 - Operating environment significantly impacts performance
 - User implementation may improve or degrade performance from theoretical
- ◆ Field devices should be selected based on prior use and any available manufacturer data (including safety manual)
 - Continued use of any product requires “prior use” information (Clause 5)

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4. Prior Use - Proposed Solution

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- ◆ Introduce guidance similar to ISA TR84.00.04 Annex L - User Approval
- ◆ Prior Use Process
 - Demonstrated in-service performance
 - Understand and account for application environment impact in installation and mechanical integrity plan
 - Establish feedback process to remove devices/technologies that do not perform as required
 - Document user manual to ensure that “learnings” are retained and communicated

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5. Safety Manual - Problem

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- ◆ The term “safety manual” is also used in IEC 61508
 - Leads some to believe that the previous requirements can be satisfied by the manufacturer
- ◆ Manufacturer cannot provide constraints for operation, maintenance, fault detection for the intended operational profiles
 - Provide products to a wide variety of industry applications
 - Limited/no knowledge of hazardous events or process
 - Limited/no knowledge of how equipment fits within overall functional safety plan

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5. Safety Manual - Proposed Solution

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- ◆ Define **User** safety manual
- ◆ Clarify user safety manual requirements
 - Per manufacturer model #
 - Use limitations – operating environment
 - Failure modes - how to detect and correct
 - Special - installation or configuration requirements
 - Mechanical integrity - operation and maintenance manuals

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Conclusion - Common Themes

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- ◆ More emphasis on justifying performance claims
 - “Real-world” data - Process and human impact
 - Claims for any/all instrumented functions, including BPCS
- ◆ Holistic approach needed
 - Division into functions can obscure interrelationships and interconnections
 - Multiple instrumented functions with separate claims
- ◆ Recognize impact of systematic failures
 - Common cause
 - Human impact